Fertiglobe

An ADNOC Company



November 2025

Feeding the World.
Fueling a Sustainable Future.



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Feeding the World
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Safety is our first priority, with a target of zero injuries



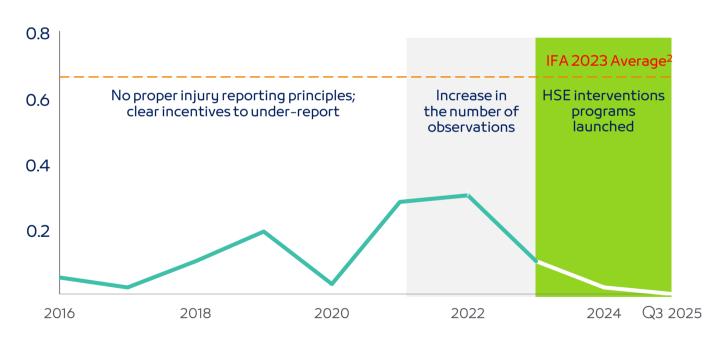
Commitment to safety

- 1 Fostering a culture of zero injuries with robust track-record
- 2 Leadership in safety standards, outperforming market average
- Improving monitoring, prevention, and reporting
- 4 Excellent safety records compared to global peers

Significant improvements since HSE program roll-out in 2022

Total Recordable Injury Rate¹

of injuries per 200,000 manhours. 2016-Q3 2025



Fertiglobe maturity of manufacturing profile

Executive Summary



Q3 2025 Results Highlights

Revenues

\$758M

+53% Y-o-Y

Adj. EBITDA

\$286M

+69% Y-0-Y

Adj. Net Profits

\$134M

+370% Y-o-Y

Capital returns to shareholders

Minimum Return of Capital for 2025¹

\$287M

Capital returns since IPO¹

\$2.8Bn

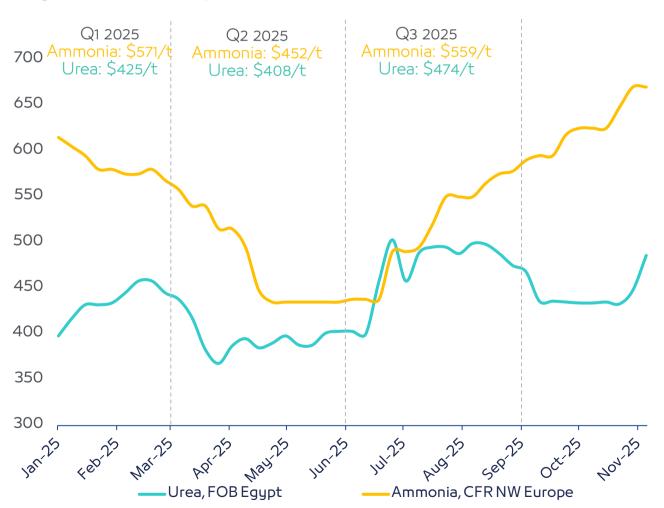
- Robust Q3 2025 results are driven by progress on strategic initiatives, commercial agility to capture value in tight urea markets, notwithstanding reduced gas supplies in Egypt demonstrating resilience
- Reported Q3 2025 attributable net profit reflects one-off gains related to the goodwill resolution in Egypt.
- Fertiglobe actioned initiatives accounting for c.38%2 of its 2030 EBITDA growth target announced in May 2025:
 - ✓ Manufacturing Improvement Program (MIP) 43% underway; on-track to achieve \$110-120 million EBITDA by 2028, with \$20 million upside driven by AI.
 - √ \$55 million cost reduction target 84% complete
 - ✓ Wengfu Australia acquisition complete in October 2025, with all contributed cash returned to Fertiglobe in less than two months since closing, (\$23 million incremental annual EBITDA by 2030).
 - ✓ Scaling of DEF³ and AGU⁴ capacity (\$22 million incremental annual EBITDA by 2030); investments completed.

Nitrogen prices show persistent strength in H2 2025



Q3 2025 ammonia and urea prices increase 24% and 16% Q-o-Q

Weekly ammonia and urea prices, \$/t



Key price movements

Ammonia: Western supply shortages drive price hikes:

- Gas shortages in Trinidad + reduced production in Algeria
- Supply shortages result in price rally June 2025 to date
- Current prices \$670/t CFR NW Europe

<u>Urea</u>: Persistent price strength across Q3 and Q4

- o Geopolitical tensions and supply curtailments
- Four successive Indian tenders July October 2025, with a further 2.5mt tender announced in November
- Brazilian buying season ongoing
- o New European duty on Russian fertilizers implemented
- Pre-CBAM buying, driving prices to \$507/t FOB Egypt, despite affordability challenges
- US purchasing season to commence

Fertiglobe at a Glance

Leading nitrogen fertilizer and industrial products exporter³

Fertiglobe produces and exports nitrogen-based solutions, including:



Ammonia

3-0 0



Urea



Diesel Exhaust Fluid (DEF) & Automotive Grade Urea (AGU)



Merchant Ammonia production capacity



5.1 Mt
Urea production
capacity



Optionality to produce

0.5 Mt

Diesel Exhaust Fluid

Key facts and figures

\$2.8Bn

Returned to shareholders1

48%

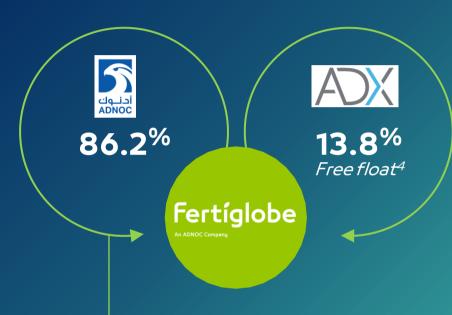
Adjusted. EBITDA Margin own-produced volume²

2,725

Employees globally



Fertiglobe's Ownership Structure



ADNOC acquired additional 50% stake in 2024



^{1.} Since IPO, including proposed H2 2025 dividends of at least \$100 million and share buybacks worth \$62 million as of 7 November 2025. 2. For Q3 2025, adjusted EBITDA margin excludes third party sales. 3. Comprised of merchant ammonia and urea capacity. 4. Fertiglobe launched a share buyback program for up to 2.5% of shares in April 2025, with 1.13% bought back as of 7 November 2025.

Fertiglobe's key investment highlights





Market

1 Structurally resilient market fundamentals

Company

2 Low-cost production and well-positioned production assets

3 Proven track record in operations, safety, and sustainability

Well-placed in higher value markets with potential to integrate downstream into distribution and market higher value products

5 Disciplined growth in clean ammonia via phased investments

Investment

Strong ADNOC backing with unique strategic synergies

7 Attractive dividend capacity and policy with solid free cash flow generation and balance sheet

Progressing Grow 2030 Strategy: 38% Actioned*



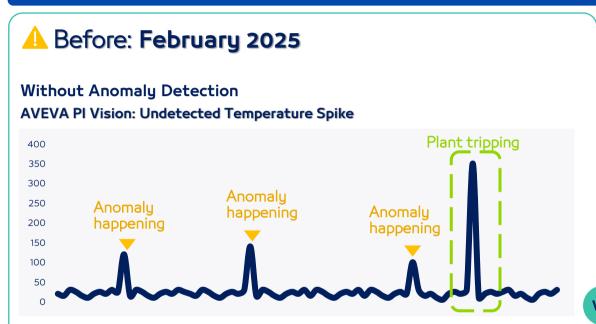
~\$340-420M EBITDA uplift by 2030 with further upside potential

Non-cumulative, annual EBITDA by 20301 (\$M) 1,000+ Customer Operational Nitrogen Product Disciplined LCA Growth Proximity Excellence Expansion 70-100 75-100 30-45 340-420 165-175 629 629 2030 EBITDA 2024 Growth actioned to date* 56% 76% 31% ~38% % Actioned Harvest construction Implemented cost reduction² 46 140 60% complete Upside from 40 Wengfu Actioned manufacturing existina acquisition improvement measures³ DEF/AGU capacity

Driving Productivity through The Integration of Al



The Impact of Al Anomaly Detection: Before & After Case Study



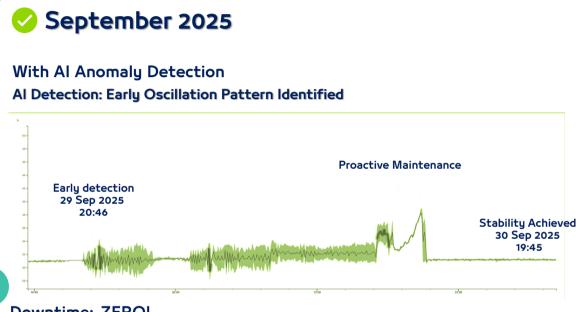
Downtime: 1.75 days

Production Loss: 6,137 t

Financial Impact: ~\$1.6M loss

Root Cause: Waste heat boiler temperature control valve failure

No early warning → Complete plant shutdown



Downtime: ZERO!

Production Loss: ZERO! Financial Impact: ZERO!

Root Cause: Cold Exchanger positioner failure (LV208004)

Early detection \rightarrow Targeted intervention \rightarrow No shutdown

Al expected to drive \$25M1 incremental EBITDA by 2030



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Q3 2025 & 9M Performance Highlights





9M 2024 9M 2025

9M 2024

9M 2025

9M 2024

9M 2025

9M 2024 9M 2025

9M 2024 9M 2025

Q3 & 9M 2025 Results Summary



\$ million unless otherwise stated	Q3 2025	Q3 2024	% Δ	9M 2025	9M 2024	% Δ
Revenue	758.3	495.6	53%	2,019.0	1,543.2	31%
Gross profit	243.7	79.3	207%	606.5	376.0	61%
Gross profit margin	32.1%	16.0%		30.0%	24.4%	
Adjusted EBITDA	285.6	169.2	69%	723.0	489.7	48%
Adjusted EBITDA margin	37.7%	34.1%		35.8%	31.7%	
Adjusted EBITDA margin (own produced volumes)	48.3%	38.4%		44.0%	36.5%	
EBITDA	280.2	108.8	158%	727.8	478.3	52%
EBITDA margin	37.0%	22.0%		36.0%	31.0%	
EBITDA margin (own produced volumes)	47.4%	26.3%		44.4%	35.9%	
Adjusted net profit attributable to shareholders	133.5	28.4	370%	218.3	131.9	66%
Reported net profit attributable to shareholders	234.8	(10.4)	n/m	327.6	120.2	173%
Earnings per share (\$)						
Basic earnings per share	0.029	(0.001)	n/m	0.040	0.014	174%
Diluted earnings per share	0.029	(0.001)	n/m	0.040	0.014	174%
Adjusted earnings per share	0.016	0.003	368%	0.026	0.016	63%
Earnings per share (AED)						
Basic earnings per share	0.105	(0.005)	n/m	0.146	0.053	174%
Diluted earnings per share	0.105	(0.005)	n/m	0.146	0.053	174%
Adjusted earnings per share	0.059	0.035	69%	0.095	0.059	61%
Free cash flow	(38.4)	(60.8)	(37%)	268.8	164.6	63%
Capital expenditure	45.8	49.7	(8%)	111.3	93.9	19%
Of which: Maintenance Capital Expenditure	34.2	36.9	(7%)	82.7	71.7	15%

	30 Sep 25	31 Dec 24	% ∆
Total Assets	4,561.6	4,410.6	3%
Gross Interest-Bearing Debt	1,615.7	1,682.2	(4%)
Net Debt	984.3	1,048.3	(6%)

	Q3 2025	Q3 2024	% Δ	9M 2025	9M 2024	% Δ
Sales volumes ('000 metric tons)						
Fertiglobe Product Sold	1,332	1,361	(2%)	4,118	4,178	(1%)
Third Party Traded	316	18	1646%	680	235	189%
Total Product Volumes	1,648	1,379	20%	4,798	4,413	9%

Summary

- Fertiglobe's total own-produced sales volumes were down 2% Y-o-Y to 1,332kt in Q3 2025, driven by:
- 5% higher urea own-produced sales volumes due to the strategic commercial decision to maximize urea production to capitalize on tight markets.
- 25% lower ammonia own-produced sales volumes due to gas supply issues in Egypt
- Q3 2025 revenues increased to \$758 million (+53% Y-o-Y).
- Q3 2025 adjusted EBITDA was \$286 million (+69% Y-o-Y), driven by progress on strategic initiatives, commercial agility to capture value in tight urea markets, notwithstanding operational challenges in Egypt.
- Q3 2025 attributable net profit was \$134 million on an adjusted basis (vs \$28 million Q3 2024), and \$235 million on a reported basis, reflecting one-off gains related to the tax deductibility of goodwill in Equpt.

Goodwillsettlement

- In August 2025, Fertiglobe reached a favorable resolution with Egyptian authorities allowing the tax deductibility of \$720 million of goodwill for income tax purposes.
- Prior to that, zero goodwill was assumed for income tax purposes, while a portion of the previously recognized Uncertain Tax Positions (UTP) of \$230 million were reversed.
- Q3 2025 includes a \$119 million tax settlement relating to prior periods (2019 2014), \$111 million gain from reversed provisions and the recognition of a \$31 million deferred tax asset.

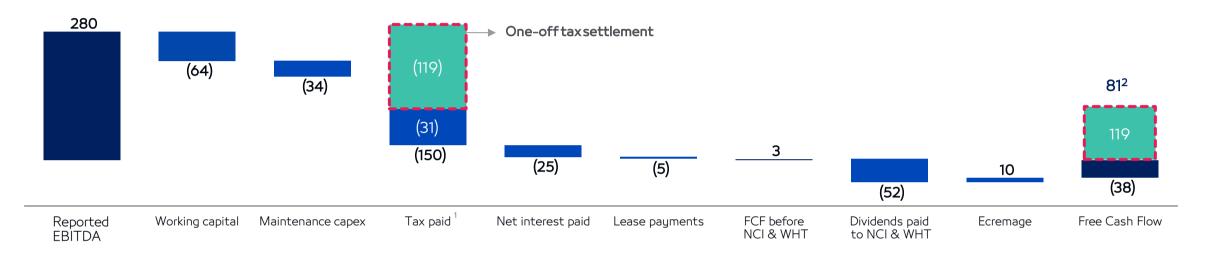




Q3 2025 & 9M 2025 Free Cash Flow Build-Up



Reconciliation of Q3 2025 EBITDA to Free cash flow (\$ million)



Reconciliation of 9M 2025 EBITDA to Free cash flow (\$ million)

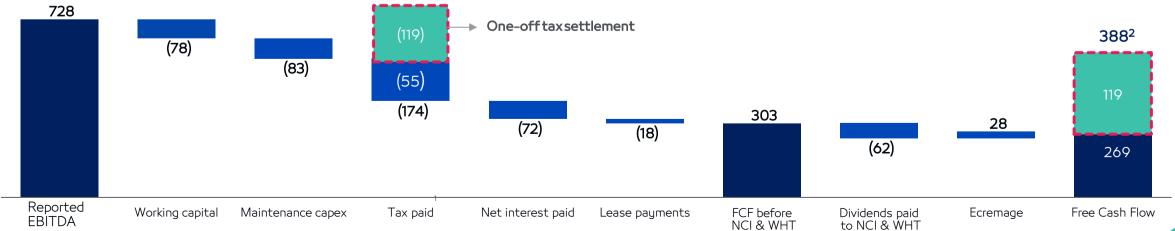




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Rising food demand and limited land, require higher crop yield



Global agricultural land to remain flat until 2040

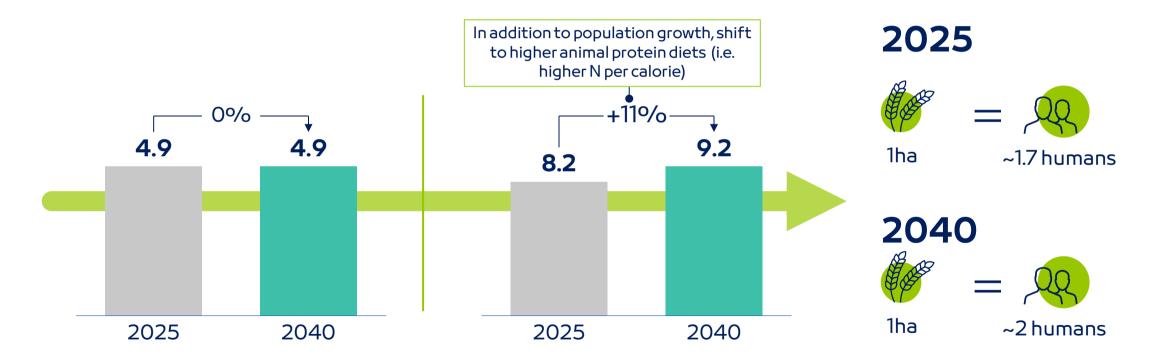
Bn hectares, 2025-2040

World population to grow by 11% until 2040

Bn people, 2025-2040

More people to be fed with same amount of land

Agricultural land per capita



Annual nitrogen fertilizer application is essential to produce yields needed to feed a growing world population



Agricultural fundamentals remain supportive

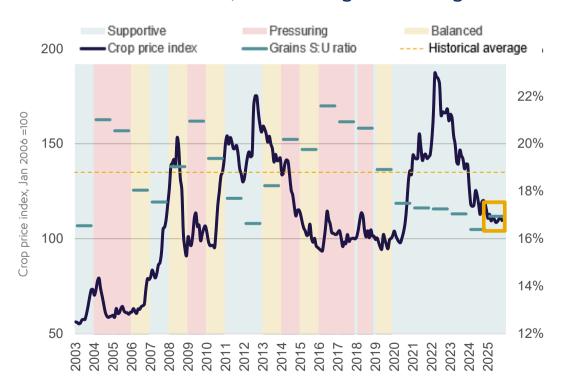


Ourrent global grains stock-to-use ratio of ~16.9%, below the 10-year average (~18.8%), to support nitrogen consumption

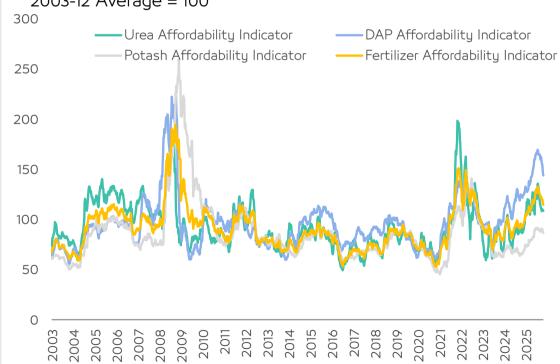
Global grain & oilseed stocks : use ratio (ex-China) %

- > Farmer affordability remains challenging, though recent crop price rises vs summer are supportive
- Urea prices resilient across Q3 and Q4
- Urea continues to be significantly more affordable than Di-Ammonium Phosphate (DAP)

Stocks to use ratio, below 10-year average



CRU Fertilizer Affordability Index 2003-12 Average = 100

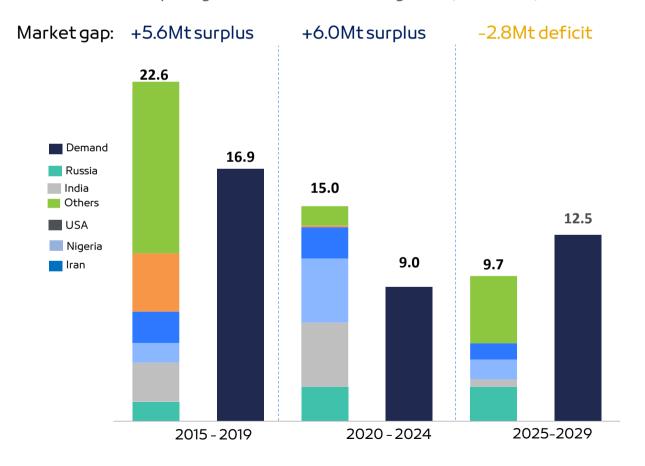


Urea outlook underpinned by healthy S&D fundamentals



A slower future pace of urea capacity additions, with most new projects timed post 2027/28, coupled with robust urea demand

Global urea net capacity additions and demand growth, ex-China, mt



Key market drivers

Supply deficit of ~3 Mt in 2025-29, vs prior investment cycles

Good project visibility: Most new projects scheduled for commissioning towards 2027-28

Rise in construction costs: Will limit future capacity additions

European CBAM impact: Potential CBAM related closures and increase in fertilizer prices

Market tightness driven by strong Indian imports in 2025, with Fertiglobe limited Chinese exports vs prior years



China: Exports expected to remain below historical levels

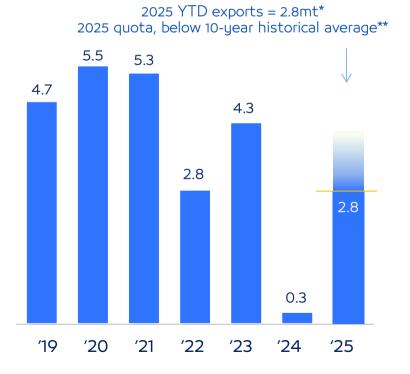
Mt Urea imports, 2019-2025F

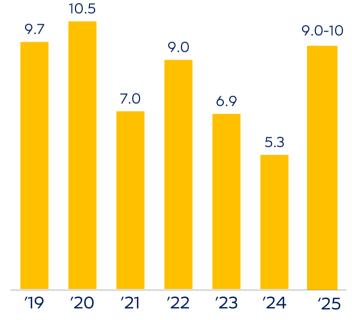
India: Surging demand, lower production + stocks, drive imports

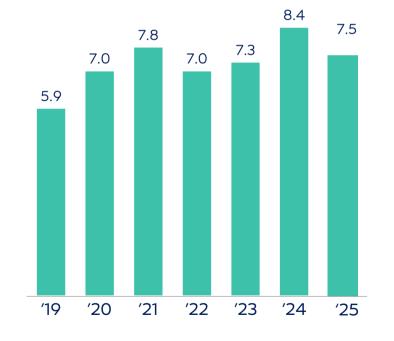
Mt Urea imports, 2019-2025F

Brazil: Imports remain robust

Mt Urea imports, 2019-2025F





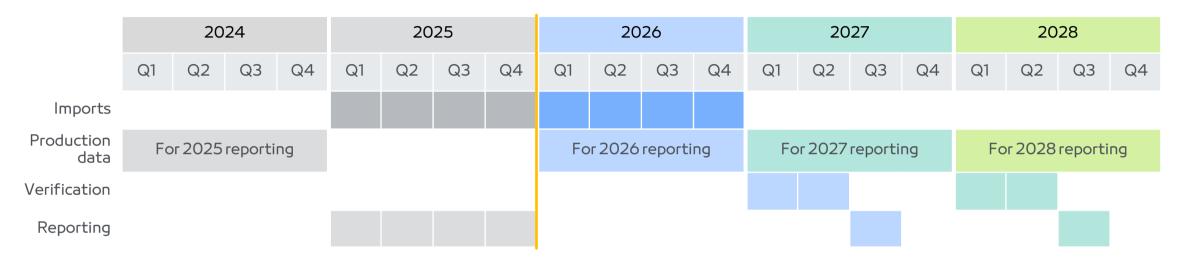


Source: Industry Consultants + Internal view

Definitive CBAM phase commences in 2026, incentivizing adoption of low-carbon ammonia in Europe



CBAM implementation, reporting and verification timeline



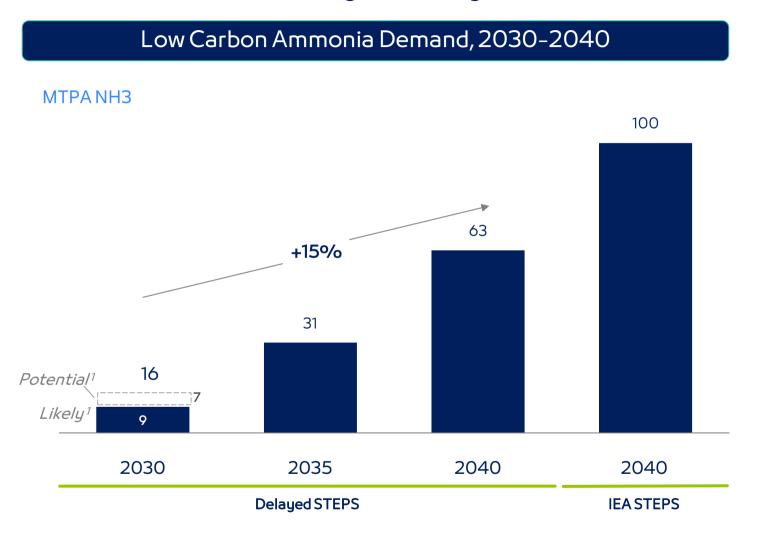
- CBAM regulation commencing 1st January 2026
- CBAM + removal of free allowances
- High European gas prices and increasing carbon costs pose challenges for European players

- Aged and inefficient European plants²
- Likely continued plant shutdowns and capacity reductions³ of 4.0m tons expected 2024-2030
- Increased adoption of low carbon ammonia

Low-carbon ammonia outlook



Near-term demand to be delayed, but long-term fundamentals are strong



Key drivers

2025-2030:

- Emerging demand, driven by EU and APAC regulation
- Primary use in conventional applications

2030-2035:

Growth expected, supported by ETS/CBAM rollout²

2035+:

 Driven by growth across sectors: in conventional, power, maritime and hydrogen application





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September 2025 Leverage Position

Fertiglobe Ends Q3 2025 with Net Debt of \$984 million

\$ million	30-Sep-25	31-Dec-24
Cash and bank balances	631.4	633.9
Loans and borrowings - current	222.0	256.7
Loans and borrowings - non-current	1,393.7	1,425.5
Total borrowings	1,615.7	1,682.2
Netdebt	984.3	1,048.3
Net debt divided by Adj. LTM EBITDA	1.1x	1.6x

Key Highlights

- As of 30 September 2025, Fertiglobe reported a net debt position of \$984 million, implying net debt / LTM adjusted EBITDA of 1.1x, which allows the company to balance future growth opportunities and dividend pay-out, supported by robust free cash generation and a healthy balance sheet.
- Minimum capital returns to shareholders in 2025 of \$287 million, Including H1 2025 dividends of \$125 million, H2 2025 dividends of at least \$100 million and \$62 million worth of share buybacks completed as of November 7, 2025.
- Fertiglobe paid and committed to capital returns to shareholders of \$2.8 billion to date, including share buybacks, aimed at opportunistically capitalizing on the stock's attractive valuation.



Reconciliation of Adjusted EBITDA

Reconciliation of reported operating profit to adjusted EBITDA

\$ million	Q32025	Q32024	9M2025	9M 2024	Adjustment in P&L
Operating profit as reported	206.2	38.1	502.1	269.3	
Depreciation and amortization	74.0	70.7	225.7	209.0	
EBITDA	280.2	108.8	727.8	478.3	
APM adjustments for:					
Movement in provisions	-	-	(12.7)	1.4	Cost of sales and SG&A expense
Cost optimization program	1.5	2.2	4.3	8.8	Cost of sales and SG&A expense
Separation costs	-	1.2		1.2	SG&A expense
Consultancy costs related to one-off items	3.9	-	3.9	-	SG&A expense
Insurance recovery	-	-	(0.6)	-	SG&A expense
Change in estimate related to Sorfert gas pricing accrual	-	51.2	-	(6.3)	Cost of sales
Pre-operating expenditures related to projects	-	5.8	0.3	6.3	SG&A expense
Total APM adjustments	5.4	60.4	(4.8)	11.4	
Adjusted EBITDA	285.6	169.2	723.0	490.0	

¹ For comparative purposes, 9M 2024 adjusted EBITDA includes a USD 6.3 million adjustment related to prior period gas cost estimate changes at Sorfert.



Reconciliation of Adjusted Net Profit

Reconciliation of reported net profit to adjusted net profit

\$ million	Q32025	Q32024	9M 2025	9M 2024	Adjustmentin P&L
Reported net profit attributable to shareholders	234.8	(10.4)	327.6	120.2	
Adjustments for:					
Adjustments at EBITDA level	5.4	60.4	(4.8)	11.4	
Impairment of PP&E and accelerated depreciation	-	1.3	-	1.3	Impairment
Change in estimate related to Sorfert gas pricing accrual	-	2.2	-	-	Finance expense
UTP reversal related to EFC goodwill case	(107.1)	-	(107.1)	-	Uncertain tax positions
Forex loss/(gain) on USD exposure	0.7	2.4	13.1	1.5	Net finance costs
Other financial expense	1.1	-	1.1	1.7	Finance expense
NCI adjustment / uncertain tax positions	(0.5)	(26.8)	(10.4)	(2.0)	Uncertain tax positions / minorities
Tax effect of adjustments	(0.9)	(0.7)	(1.2)	(2.2)	Taxes
Total APM adjustments at net profit level	(101.3)	38.8	(109.3)	11. <i>7</i>	
Adjusted net profit attributable to shareholders	133.5	28.4	218.3	131.9	

Reconciliation of Free Cash Flow



Reconciliation of EBITDA to Free Cash Flow and Change in Net Debt

\$ million unless otherwise stated				
4 million amessocial wise stated	Q32025	Q32024	9M 2025	9M 2024
EBITDA	280.2	108.8	727.8	478.3
Working capital	(63.8)	77.2	(78.1)	80.3
Maintenance capital expenditure	(34.2)	(36.9)	(82.7)	(71.7)
Tax paid ¹	(149.5)	(8.8)	(174.2)	(37.2)
Net interest paid	(25.4)	(27.1)	(72.3)	(83.0)
Lease payments	(4.5)	(6.4)	(17.9)	(18.1)
Dividends paid to non-controlling interests and withholding tax	(51.5)	(164.0)	(61.7)	(198.1)
Ecremage	10.3	(3.6)	27.9	14.1
Free Cash Flow	(38.4)	(60.8)	268.8	164.6
Reconciliation to change in net debt:				
Growth capital expenditure	(11.6)	(12.8)	(28.6)	(22.2)
Other non-operating items ²	(30.4)	(2.0)	(59.3)	8.9
Net effect of movement in exchange rates on net debt	2.6	0.2	6.7	(O.1)
Dividend to shareholders	-	-	(125.0)	(200.0)
Accruedinterest	3.2	_	4.7	-
Other non-cash items	(1.0)	(0.9)	(3.3)	(2.8)
Net Cash Flow / Decrease in Net Debt	(75.6)	(76.3)	64.0	(51.6)

^{1.} Includes one-off \$119 million tax settlement associated with goodwill case for prior periods (2019-2024). 2. Includes \$21.6 million and \$52.3 million of the Company's share buyback program executed during Q3 2025 and 9M 2025, respectively.

Fertiglobe An ADNOC Company

Thank you

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